

NEW HAMPSHIRE GAS CORPORATION

COST OF GAS RATE

SUMMER PERIOD 2011

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New Hampshire Gas Corporation

Calculation of the Cost of Gas Rate

Period Covered: Summer Period May 1, 2011 through October 31, 2011

<u>Total Anticipated Cost</u>		<u>Therms</u>	<u>Cost/ Therm</u>	
	Propane	321,271	\$1.7807	\$572,103
Add:	Prior Period (Deficiency Uncollected) Interest		\$10,753 (\$729)	
Deduct:	Prior Period (Excess Collected) Interest		\$0 \$0	
	Prior Period Adjusted			\$10,024
Total Anticipated Cost				<u>\$582,127</u>
Projected Gas Sales				298,632 therms
<u>Cost of Gas</u>				
Beginning Period Cost of Gas Rate				<u><u>\$1.9493</u></u> per therm

Pursuant to tariff section 17(d), the Company may adjust the approved cost of gas rate upward on a monthly basis to the following rate:

Maximum Cost of Gas Rate \$2.4366 per therm

Issued: April __, 2011

Effective: May 1, 2011

Issued By: _____

Michael D. Eastman
Treasurer

In Compliance with DG 11-054, Order No. _____

New Hampshire Gas Corporation

Calculation of the Cost of Gas Rate

Period Covered: ~~Summer Period May 1, 2010 through October 31, 2010~~
 Summer Period May 1, 2011 through October 31, 2011

<u>Total Anticipated Cost</u>		<u>Therms</u>	<u>Cost/ Therm</u>	
Propane		325,421	\$ 1.4590	\$ 474,789
		321,271	\$ 1.7807	\$ 572,103
Add:	Prior Period (Deficiency Uncollected)		\$ 14,915	\$ 10,753
	Interest		\$ (513)	\$ (729)
Deduct:	Prior Period (Excess Collected)		\$ -	
	Interest		\$ -	
	Prior Period Adjusted			\$ 14,402 \$ 10,024
	Total Anticipated Cost			\$ 489,191 \$ 582,127
<u>Projected Gas Sales</u>				291,257 therms 298,632 therms
<u>Cost of Gas</u>				
	Beginning Period Cost of Gas Rate		\$ 1.6796	per therm \$ 1.9493 per therm
	Mid Period Rate Adjustment - 7-1-10		\$ (0.1352)	per therm
	Mid Period Rate Adjustment - 9-1-10		\$ 0.0859	per therm
	Mid Period Rate Adjustment - 10-1-10		\$ 0.1984	per therm
	Revised Cost of Gas Rate Effective October 1, 2010		<u>\$ 2.0984</u>	per therm

Pursuant to tariff section 17(d), the Company may adjust the approved cost of gas rate upward on a monthly basis within the following range:

Maximum Cost of Gas Rate	\$ 2.0995	per therm
	\$ 2.4366	per therm

Issued : ~~April 29, 2010~~ April __, 2011
 Effective: ~~May 1, 2010~~ May 1, 2011

Issued By: Karen L. Zink Michael D. Eastman
 Treasurer

In Compliance with DG 10-048, Order No. 25,098
 In Compliance with DG 11-054, Order No. _____

NEW HAMPSHIRE GAS CORPORATION

CONVERSION OF PRODUCED GAS COSTS TO THERMS

	1	2	3	4	5	6	7
				<u>VOLUMES</u>		<u>UNIT COST</u>	
	<u>PERIOD</u>	<u>UNIT</u>	<u>CONVERSION FACTOR</u>	<u>GALLONS</u>	<u>THERMS</u>	<u>PER GALLON</u>	<u>PER THERM</u>
PROPANE FROM INVENTORY	SUMMER 2011	GALLONS	0.91502	351,108	321,271	\$1.6294	\$1.7807

NEW HAMPSHIRE GAS CORPORATION

CALCULATION OF COST OF GAS RATE

SUPPLY / DEMAND BALANCE ALL VOLUMES IN THERMS

	PRIOR	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	TOTAL
<u>SENDOUT</u>								
1 FIRM SENDOUT *		61,497	41,165	38,184	39,293	43,751	83,528	307,418
2 COMPANY USE		2,488	2,155	2,041	2,023	2,170	2,976	13,853
3 TOTAL SENDOUT		63,985	43,320	40,225	41,316	45,921	86,504	321,271
4 * UNACCTED FOR VOLS INCLUDED		1,004	672	624	642	714	1,364	5,020
<u>COSTS</u>								
5 PROPANE SENDOUT FROM ABOVE		63,985	43,320	40,225	41,316	45,921	86,504	321,271
6 COST/THERM FROM ATTACHMENT E		\$1.7346	\$1.7622	\$1.7779	\$1.7895	\$1.8008	\$1.8107	\$1.7807
7 TOTAL PROPANE COSTS		\$110,985	\$76,339	\$71,516	\$73,936	\$82,695	\$156,632	\$572,103
<u>REVENUES</u>								
8 FIRM SALES		84,791	51,550	44,319	35,842	36,046	46,084	298,632
9 RATE/THERM PER TARIFF		\$1.9493	\$1.9493	\$1.9493	\$1.9493	\$1.9493	\$1.9493	\$1.9493
10 TOTAL REVENUES		\$165,284	\$100,487	\$86,392	\$69,867	\$70,265	\$89,832	\$582,127
11 (OVER)/UNDER COLLECTION		(\$54,299)	(\$24,148)	(\$14,876)	\$4,069	\$12,430	\$66,800	(\$10,024)
12 INTEREST FROM ATTACHMENT C		(\$44)	(\$150)	(\$204)	(\$219)	(\$197)	(\$90)	(\$904)
13 FINAL (OVER)/UNDER COLLECTION	\$10,928	(\$54,343)	(\$24,298)	(\$15,080)	\$3,850	\$12,233	\$66,710	\$0

NEW HAMPSHIRE GAS CORPORATION

INTEREST CALCULATION FOR THE SUMMER PERIOD MAY 2011 THROUGH OCTOBER 2011

LINE NO.	MONTH	(1) BEG. OF MONTH BALANCE	(2) (OVER) UNDER COLLECT	(3) REFUNDS	(4) END OF MONTH BALANCE (COL. 1+2+3)	(5) AVERAGE BALANCE COL. (COL. [1+4]/2)	(6) ANNUAL INTEREST RATE	(7) INTEREST AMOUNT	(8) MONTH END BAL. WITH INTEREST (COL. 4+7)
1	NOV 2010	\$10,753	\$0	\$0	\$10,753	\$10,753	3.25%	\$29	\$10,782
2	DEC	10,782	0	0	10,782	10,782	3.25%	29	10,811
3	JAN 2011	10,811	0	0	10,811	10,811	3.25%	29	10,840
4	FEB	10,840	0	0	10,840	10,840	3.25%	29	10,869
5	MAR	10,869	0	0	10,869	10,869	3.25%	29	10,898
6	APR	10,898	0	0	10,898	10,898	3.25%	30	10,928
7	MAY	10,928	(54,299)	0	(43,371)	(16,222)	3.25%	(44)	(43,415)
8	JUN	(43,415)	(24,148)	0	(67,563)	(55,489)	3.25%	(150)	(67,713)
9	JUL	(67,713)	(14,876)	0	(82,589)	(75,151)	3.25%	(204)	(82,793)
10	AUG	(82,793)	4,069	0	(78,724)	(80,759)	3.25%	(219)	(78,943)
11	SEP	(78,943)	12,430	0	(66,513)	(72,728)	3.25%	(197)	(66,710)
12	OCT	(66,710)	66,800	0	90	(33,310)	3.25%	(90)	0
								<u>(\$729)</u>	

BEG. BAL. w/INTEREST = (OVER)/UNDER BEG.BAL. @ NOV 2010 + INTEREST EXPENSE NOV 2010 THROUGH APR 2011

$$\begin{aligned}
 &= \text{COL. 1, LINE 1} & + & \text{COL. 7, LINES 1 TO 6} \\
 &= \underline{10,753} & + & \underline{175} \\
 &= \underline{\underline{10,928}} @ \text{MAY 1, 2011}
 \end{aligned}$$

NEW HAMPSHIRE GAS CORPORATION

ACTUAL (OVER)/UNDER COLLECTION MAY 2010 THROUGH OCTOBER 2010

	<u>PRIOR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>TOTAL</u>
1 SALES (THERMS)		75,063	46,581	39,776	35,842	36,046	43,980	277,288
2 COG RATE PER TARIFF		\$1.6796	\$1.6796	\$1.5444	\$1.5444	\$1.6303	\$1.8287	
3 RECOVERED COSTS= SALES X COG RATE		\$126,075	\$78,237	\$61,430	\$55,354	\$58,766	\$80,426	\$460,288
4 USED BY UTILITY FOR MAKING GAS (THERMS)		2,488	2,155	2,041	2,023	2,170	2,976	13,853
5 HEATING DEGREE DAYS (Concord)		200	66	13	14	127	514	934
6 TOTAL SENDOUT (THERMS)		55,573	42,158	39,602	40,674	43,734	84,965	306,707
7 COST PER THERM		\$1.3944	\$1.4101	\$1.3939	\$1.4076	\$1.4502	\$1.6915	\$1.4885
8 TOTAL COSTS		\$77,491	\$59,448	\$55,200	\$57,253	\$63,426	\$143,716	\$456,533
9 ACTUAL (OVER)/UNDER COLLECTION		(\$48,584)	(\$18,789)	(\$6,229)	\$1,899	\$4,660	\$63,290	(\$3,754)
10 INTEREST AMOUNT		(\$25)	(\$116)	(\$150)	(\$157)	(\$148)	(\$56)	(\$652)
11 FINAL (OVER)/UNDER COLLECTION	\$15,159	(\$33,450)	(\$52,355)	(\$58,735)	(\$56,992)	(\$52,481)	\$10,753	

				Rate			
		Therms	Cost	Therm	Gal.		
1	April 2011 (Estimated)						
2							
3	Beginning Balance	63,808	\$107,210	\$1.6802	\$1.5374		
4	Received during month	75,000	\$121,920	\$1.6256	\$1.4875		
5	Total Available	138,808	\$229,130	\$1.6507	\$1.5104		
6	Less Vapor	88,719	\$146,448	\$1.6507	\$1.5104		
7	Ending Balance	50,089	\$82,681	\$1.6507	\$1.5104		
8							
9							
10	May 2011 (Forecasted)	Therms	Cost	Therm	Gal.		
11							
12	Beginning Balance	50,089	\$82,681	\$1.6507	\$1.5104		
13	Received during month	75,000	\$134,292	\$1.7906	\$1.6384		
14	Total Available	125,089	\$216,973	\$1.7346	\$1.5872		
15	Less Vapor	63,985	\$110,985	\$1.7346	\$1.5872	63,985	\$110,985
16	Ending Balance	61,104	\$105,988	\$1.7346	\$1.5872		
17							
18							
19	June 2011 (Forecasted)	Therms	Cost	Therm	Gal.		
20							
21	Beginning Balance	61,104	\$105,988	\$1.7346	\$1.5872		
22	Received during month	50,000	\$89,801	\$1.7960	\$1.6434		
23	Total Available	111,104	\$195,789	\$1.7622	\$1.6125		
24	Less Vapor	43,320	\$76,339	\$1.7622	\$1.6125	43,320	\$76,339
25	Ending Balance	67,784	\$119,450	\$1.7622	\$1.6125		
26							
27							
28	July 2011 (Forecasted)	Therms	Cost	Therm	Gal.		
29							
30	Beginning Balance	67,784	\$119,450	\$1.7622	\$1.6125		
31	Received during month	45,000	\$81,067	\$1.8015	\$1.6484		
32	Total Available	112,784	\$200,517	\$1.7779	\$1.6268		
33	Less Vapor	40,225	\$71,516	\$1.7779	\$1.6268	40,225	\$71,516
34	Ending Balance	72,559	\$129,002	\$1.7779	\$1.6268		
35							
36							
37	August 2011 (Forecasted)	Therms	Cost	Therm	Gal.		
38							
39	Beginning Balance	72,559	\$129,002	\$1.7779	\$1.6268		
40	Received during month	45,000	\$81,372	\$1.8083	\$1.6546		
41	Total Available	117,559	\$210,374	\$1.7895	\$1.6374		
42	Less Vapor	41,316	\$73,936	\$1.7895	\$1.6374	41,316	\$73,936
43	Ending Balance	76,243	\$136,438	\$1.7895	\$1.6374		
44							
45							
46	September 2011 (Forecasted)	Therms	Cost	Therm	Gal.		
47							
48	Beginning Balance	76,243	\$136,438	\$1.7895	\$1.6374		
49	Received during month	60,000	\$108,909	\$1.8152	\$1.6609		
50	Total Available	136,243	\$245,347	\$1.8008	\$1.6478		
51	Less Vapor	45,921	\$82,695	\$1.8008	\$1.6478	45,921	\$82,695
52	Ending Balance	90,322	\$162,652	\$1.8008	\$1.6478		
53							
54							
55	October 2011 (Forecasted)	Therms	Cost	Therm	Gal.		
56							
57	Beginning Balance	90,322	\$162,652	\$1.8008	\$1.6478		
58	Received during month	90,000	\$163,855	\$1.8206	\$1.6659		
59	Total Available	180,322	\$326,508	\$1.8107	\$1.6568		
60	Less Vapor	86,504	\$156,632	\$1.8107	\$1.6568	86,504	\$156,632
61	Ending Balance	93,818	\$169,876	\$1.8107	\$1.6568		
62							
63	AVERAGE SUMMER RATE				\$1.7807	321,271	\$572,100

New Hampshire Gas Corporation
Typical Residential Heating Bill - Non-Fixed Price Option Program
Forecasted 2011 Summer Period vs. Actual 2010 Summer Period

12 MONTHS ENDED 10/2010	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Winter Nov-Apr	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Summer May-Oct	Total Nov-Oct
Typical Usage - therms (1)	109	150	187	188	166	132	932	90	55	30	30	42	71	318	1,250
Residential Heating															
Customer Charge	\$8.20	\$8.20	\$8.20	\$8.20	\$8.20	\$8.20	\$49.20	\$8.20	\$8.20	\$8.20	\$8.20	\$8.20	\$8.20	\$49.20	\$98.40
Delivery Charge:															
First 80 therms @ \$1.0694	\$85.55	\$85.55	\$85.55	\$85.55	\$85.55	\$85.55	\$513.31	\$85.55	\$58.82	\$32.08	\$32.08	\$44.91	\$75.93	\$329.38	\$842.69
Next 120 therms @ \$0.8614	\$24.98	\$60.30	\$92.17	\$93.03	\$74.08	\$44.79	\$389.35	\$8.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.61	\$397.97
Over 200 therms @ \$0.7118	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Delivery Revenue Total	\$118.73	\$154.05	\$185.92	\$186.78	\$167.83	\$138.54	\$951.86	\$102.37	\$67.02	\$40.28	\$40.28	\$53.11	\$84.13	\$387.19	\$1,339.05
Rate Case Surcharge	\$0.0590	\$0.0590	\$0.0590	\$0.0590	\$0.0590	\$0.0590		\$0.0851	\$0.0851	\$0.0851	\$0.0851	\$0.0851	\$0.0851		
Rate Case Surcharge Total	\$6.43	\$8.85	\$11.03	\$11.09	\$9.79	\$7.79	\$54.99	\$7.66	\$4.68	\$2.55	\$2.55	\$3.57	\$6.04	\$27.06	\$82.05
COG Rates	\$1.3743	\$1.3743	\$1.4796	\$1.5103	\$1.6374	\$1.5178	\$1.4900	\$1.6796	\$1.6796	\$1.5444	\$1.5444	\$1.6303	\$1.8287	\$1.6809	
Cost of Gas Total	\$149.80	\$206.15	\$276.69	\$283.94	\$271.81	\$200.35	\$1,388.72	\$151.16	\$92.38	\$46.33	\$46.33	\$68.47	\$129.84	\$534.52	\$1,923.24
Total Bill	\$275	\$369	\$474	\$482	\$449	\$347	\$2,396	\$261	\$164	\$89	\$89	\$125	\$220	\$949	\$3,344
12 MONTHS ENDED 10/2011	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Winter Nov-Apr	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Summer May-Oct	Total Nov-Oct
Typical Usage - therms (1)	109	150	187	188	166	132	932	90	55	30	30	42	71	318	1,250
Residential Heating															
Customer Charge	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$51.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$8.60	\$51.60	\$103.20
Delivery Charge:															
First 80 therms @ \$1.1108	\$88.86	\$88.86	\$88.86	\$88.86	\$88.86	\$88.86	\$533.18	\$88.86	\$61.09	\$33.32	\$33.32	\$46.65	\$78.87	\$342.13	\$875.31
Next 120 therms @ \$0.9028	\$26.18	\$63.20	\$96.60	\$97.50	\$77.64	\$46.95	\$408.07	\$9.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.03	\$417.09
Over 200 therms @ \$0.7532	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Delivery Revenue Total	\$123.65	\$160.66	\$194.06	\$194.97	\$175.10	\$144.41	\$992.85	\$106.49	\$69.69	\$41.92	\$41.92	\$55.25	\$87.47	\$402.75	\$1,395.60
Seasonal Base Delivery Difference from previous year							\$40.98							\$15.57	\$56.55
Seasonal Percent Change from previous year							4.3%							4.0%	4.2%
Rate Case Surcharge	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Case Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COG Rates	\$1.6356	\$1.6356	\$1.7608	\$1.8437	\$1.8437	\$1.8437	\$1.7692	\$1.9493	\$1.9493	\$1.9493	\$1.9493	\$1.9493	\$1.9493	\$1.9493	
Cost of Gas Total	\$178.28	\$245.34	\$329.27	\$346.62	\$306.05	\$243.37	\$1,648.93	\$175.44	\$107.21	\$58.48	\$58.48	\$81.87	\$138.40	\$619.88	\$2,268.81
Seasonal COG Difference from previous year							\$260.20							\$85.36	\$345.57
Seasonal Percent Change from previous year							18.7%							16.0%	18.0%
Total Bill	\$302	\$406	\$523	\$542	\$481	\$388	\$2,642	\$282	\$177	\$100	\$100	\$137	\$226	\$1,023	\$3,664
Seasonal Total Bill Difference from previous year							\$246.20							\$73.86	\$320.07
Seasonal Percent Change from previous year							10.3%							7.8%	9.6%
Seasonal Percent Change resulting from Base Rates							1.7%							1.6%	1.7%
Seasonal Percent Change resulting from COG							10.9%							9.0%	10.3%

(1) Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking.

New Hampshire Gas Corporation
Propane Spot Market Purchase Cost Analysis
SUMMER 2011

		<u>Mt. Belvieu ¹</u>		<u>Broker Fee</u>		<u>Subtotal</u>		<u>Pipeline Fee ²</u>		<u>PERC Fee</u>		<u>Cost @ Selkirk</u>		<u>Trucking to Keene ³</u>		<u>\$ per Gal.</u>		<u>\$ per Therm</u>
1	MAY	1.4363	+	0.0100	=	1.4463	+	0.1125	+	0.0040	=	1.5628	+	0.0756	=	1.6384	=	1.7906
2	JUNE	1.4413	+	0.0100	=	1.4513	+	0.1125	+	0.0040	=	1.5678	+	0.0756	=	1.6434	=	1.7960
3	JULY	1.4463	+	0.0100	=	1.4563	+	0.1125	+	0.0040	=	1.5728	+	0.0756	=	1.6484	=	1.8015
4	AUG	1.4525	+	0.0100	=	1.4625	+	0.1125	+	0.0040	=	1.5790	+	0.0756	=	1.6546	=	1.8083
5	SEPT	1.4588	+	0.0100	=	1.4688	+	0.1125	+	0.0040	=	1.5853	+	0.0756	=	1.6609	=	1.8152
6	OCT	1.4638	+	0.0100	=	1.4738	+	0.1125	+	0.0040	=	1.5903	+	0.0756	=	1.6659	=	1.8206

1. New York Mercantile propane futures market quotations (http://quotes.ino.com/exchanges/?r=CLRP_1R) on 4/18/11. See Attachment 1.

2. TE Products Pipeline Company LLC tariff, effective 2/3/11 (www.epplp.com/customers/index.asp, per FERC 54.4.0). See Attachment 2.

3. Northern Gas Transport trucking rate including diesel fuel surcharge. See Attachment 3.

New Hampshire Gas Corporation
Premium for Pre-Purchased Volumes - Prior Year

	Commodity Price		Pipeline Fee		Broker Fee		PERC		Trucking		NHGC Price	Contract Volumes	NHGC Cost	Plan Price	Contract Volumes	Plan Cost	Cost Premium	Per Gallon Premium
April '10	\$1.1300	+	\$0.1240	+	\$0.0100	+	\$0.0050	+	\$0.0693	=	\$1.3383	130,000	\$173,979	\$1.3980	130,000	\$181,740	\$7,761	\$0.0597
May '10	\$1.1275	+	\$0.1240	+	\$0.0100	+	\$0.0050	+	\$0.0693	=	\$1.3358	97,500	\$130,241	\$1.3955	97,500	\$136,061	\$5,821	\$0.0597
June '10	\$1.1325	+	\$0.1240	+	\$0.0100	+	\$0.0050	+	\$0.0693	=	\$1.3408	97,500	\$130,728	\$1.4005	97,500	\$136,549	\$5,821	\$0.0597
July '10	\$1.1438	+	\$0.1240	+	\$0.0100	+	\$0.0050	+	\$0.0693	=	\$1.3521	130,000	\$175,767	\$1.4118	130,000	\$183,528	\$7,761	\$0.0597
August '10	\$1.1525	+	\$0.1240	+	\$0.0100	+	\$0.0050	+	\$0.0693	=	\$1.3608	97,500	\$132,678	\$1.4205	97,500	\$138,499	\$5,821	\$0.0597
September '10	\$1.1613	+	\$0.1240	+	\$0.0100	+	\$0.0050	+	\$0.0693	=	\$1.3696	97,500	\$133,531	\$1.4293	97,500	\$139,352	\$5,821	\$0.0597
Total												650,000	\$876,923		650,000	\$915,728	\$38,805	\$0.0597

New Hampshire Gas Corporation
Comparison of Contract Price to Average Monthly Spot Price

Delivery Month	Contract Price ¹ (1)	Contract Volumes (2)	Contract Cost (3)	Average Delivered Spot Price ¹ (4)	Contract Volumes (5)	Hypothetical Spot Cost (6)	Incremental Cost / (Savings) of Plan (7)
			(1) x (2)			(4) x (5)	(3) - (6)
Nov-10	\$1.5075	85,000	\$128,137	\$1.6835	85,000	\$143,101	(\$14,964)
Dec-10	\$1.5219	130,000	\$197,847	\$1.6888	130,000	\$219,538	(\$21,691)
Jan-11	\$1.5607	190,000	\$296,538	\$1.8664	190,000	\$354,612	(\$58,074)
Feb-11	\$1.5156	140,000	\$212,183	\$1.8779	140,000	\$262,905	(\$50,721)
Total			\$834,706			\$980,155	(\$145,450)

1. Prices include freight costs and wait times.

**New Hampshire Gas Corporation
Hedging Schedule Plan**

Delivery Month	Hedging Schedule						
	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Total
Nov-11	18,000	13,500	13,500	18,000	13,500	13,500	90,000
Dec-11	28,000	21,000	21,000	28,000	21,000	21,000	140,000
Jan-12	32,000	24,000	24,000	32,000	24,000	24,000	160,000
Feb-12	28,000	21,000	21,000	28,000	21,000	21,000	140,000
Mar-12	22,000	16,500	16,500	22,000	16,500	16,500	110,000
Apr-12	12,000	9,000	9,000	12,000	9,000	9,000	60,000
Total	140,000	105,000	105,000	140,000	105,000	105,000	700,000
Monthly %	20.0%	15.0%	15.0%	20.0%	15.0%	15.0%	

The Total hedged gallons of 700,000 are unchanged from last year.

The Monthly % of pre-purchases in Apr11 - Sep11 are unchanged from last year.

The monthly deliveries in Nov11 - Apr12 have been adjusted slightly from last year to more closely correspond to monthly requirements.

New Hampshire Gas Corporation Weather Normalization - Firm Sendout													
Month (2010)	Actual Firm Sendout	Base Use	Heat Use	Actual Calendar Month Degree Days	Normal Calendar Month Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normalized Firm Sendout	Actual Company Use	Unaccounted For 1.66%	Total Firm Sendout
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)		(10 - 11) * 1.66%	(10) - (11) +(12)
May	55,573	40,138	15,434	200	296	(96)	77.17	7,409	22,843	62,981	2,488	1,004	61,497
June	42,158	40,138	2,020	66	82	(16)	30.61	490	2,510	42,648	2,155	672	41,165
July	39,602	40,138	0	13	16	(3)	0.00	0	0	39,602	2,041	624	38,184
August	40,674	40,138	0	14	32	(18)	0.00	0	0	40,674	2,023	642	39,293
September	43,734	40,138	3,596	127	179	(52)	28.32	1,472	5,069	45,207	2,170	714	43,751
October	84,965	40,138	44,827	514	516	(2)	87.21	174	45,002	85,140	2,976	1,364	83,528
Total	306,707	240,829	65,878	934	1,121	(187)		9,545	75,423	316,252	13,853	5,020	307,418

New Hampshire Gas Corporation Weather Normalization - Sales Rate Residential											
Month (2010)	Billing Cycle Customers	Billing Cycle Sales	Base Load	Heating Load	Billing Cycle Monthly Actual Degree Days	Billing Cycle Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Billing Cycle Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (3)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
May	801	17,994	6,658	11,336	432	541	(109)	26.24	2,860	14,196	20,854
June	739	10,143	6,658	3,485	180	264	(84)	19.36	1,626	5,111	11,769
July	752	8,008	6,658	1,350	58	72	(14)	23.28	326	1,676	8,334
August	743	6,343	6,658	0	13	19	(6)	0.00	0	0	6,343
September	756	6,973	6,658	0	34	59	(25)	0.00	0	0	6,973
October	770	8,790	6,658	2,132	186	231	(45)	11.46	516	2,648	9,306
Total		58,251	39,948	18,303	903	1,186	(283)	18.83	5,328	23,631	63,579

New Hampshire Gas Corporation Weather Normalization - Sales Rate Commercial											
Month (2010)	Billing Cycle Customers	Billing Cycle Sales	Base Load	Heating Load	Billing Cycle Monthly Actual Degree Days	Billing Cycle Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Billing Cycle Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (3)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
May	341	57,069	29,286	27,783	445	555	(110)	62.43	6,868	34,651	63,937
June	344	36,438	29,286	7,152	184	270	(86)	38.87	3,343	10,495	39,781
July	347	34,718	29,286	5,432	60	74	(14)	90.53	1,267	6,699	35,985
August	339	29,499	29,286	0	13	18	(5)	0.00	0	0	29,499
September	340	29,073	29,286	0	30	53	(23)	0.00	0	0	29,073
October	344	35,190	29,286	5,904	171	217	(46)	34.53	1,588	7,492	36,778
Total		221,987	175,716	46,271	903	1,187	(284)	46.01	13,066	59,337	235,053

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MONT BELVIEU LDH PROPANE (CLRP:B0) Markets All Futures Open Futures Exchange List Portfolio

ClearPort (CLRP) » Energy » MONT BELVIEU LDH PROPANE (B0)

Market	Contract	Open	High	Low	Last	Change	Pct	Time
B0.J11.E	Apr 2011 (E)	1.42146	1.42146	1.42146	1.42146	+0.00485	+0.34%	set 17:09
B0.K11.E	May 2011 (E)	1.43625	1.43625	1.43625	1.43625	+0.00875	+0.61%	set 17:09
B0.M11.E	Jun 2011 (E)	1.44125	1.44125	1.44125	1.44125	+0.00917	+0.64%	set 17:09
B0.N11.E	Jul 2011 (E)	1.44625	1.44625	1.44625	1.44625	+0.00875	+0.61%	set 17:09
B0.Q11.E	Aug 2011 (E)	1.45250	1.45250	1.45250	1.45250	+0.00833	+0.57%	set 17:09
B0.U11.E	Sep 2011 (E)	1.45875	1.45875	1.45875	1.45875	+0.00792	+0.54%	set 17:09
B0.V11.E	Oct 2011 (E)	1.46375	1.46375	1.46375	1.46375	+0.00625	+0.43%	set 17:09
B0.X11.E	Nov 2011 (E)	1.47125	1.47125	1.47125	1.47125	+0.00625	+0.42%	set 17:09
B0.Z11.E	Dec 2011 (E)	1.47875	1.47875	1.47875	1.47875	+0.00625	+0.42%	set 17:09
B0.F12.E	Jan 2012 (E)	1.48625	1.48625	1.48625	1.48625	+0.00875	+0.59%	set 17:09
B0.G12.E	Feb 2012 (E)	1.46375	1.46375	1.46375	1.46375	+0.00875	+0.60%	set 17:09
B0.H12.E	Mar 2012 (E)	1.40875	1.40875	1.40875	1.40875	+0.00375	+0.27%	set 17:09
B0.J12.E	Apr 2012 (E)	1.36625	1.36625	1.36625	1.36625	+0.00625	+0.46%	set 17:09
B0.K12.E	May 2012 (E)	1.35875	1.35875	1.35875	1.35875	+0.00625	+0.46%	set 17:09
B0.M12.E	Jun 2012 (E)	1.36125	1.36125	1.36125	1.36125	+0.00625	+0.46%	set 17:09
B0.N12.E	Jul 2012 (E)	1.36625	1.36625	1.36625	1.36625	+0.00625	+0.46%	set 17:09
B0.Q12.E	Aug 2012 (E)	1.37250	1.37250	1.37250	1.37250	+0.00625	+0.46%	set 17:09
B0.U12.E	Sep 2012 (E)	1.38000	1.38000	1.38000	1.38000	+0.00625	+0.45%	set 17:09
B0.V12.E	Oct 2012 (E)	1.38750	1.38750	1.38750	1.38750	+0.00625	+0.45%	set 17:09
B0.X12.E	Nov 2012 (E)	1.39500	1.39500	1.39500	1.39500	+0.00625	+0.45%	set 17:09
B0.Z12.E	Dec 2012 (E)	1.40250	1.40250	1.40250	1.40250	+0.00625	+0.45%	set 17:09
B0.F13.E	Jan 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.G13.E	Feb 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.H13.E	Mar 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.J13.E	Apr 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.K13.E	May 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.M13.E	Jun 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.N13.E	Jul 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.Q13.E	Aug 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.U13.E	Sep 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.V13.E	Oct 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.X13.E	Nov 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09
B0.Z13.E	Dec 2013 (E)	1.33599	1.33599	1.33599	1.33599	+0.00822	+0.62%	set 17:09

All quotes are exchange delayed. For charts, options, and latest headline news, click on the market name.

Internet

RATES (In Cents-per-bbl.)

ITEM NO. 135 Non-Incentive Rates for Propane (Gulf Coast Origins)
[U] All rates in this item are unchanged.

Destination	Origin			
	Arcadia (Bienville Parish, LA)		Mont Belvieu (Chambers Co., TX)	
Arcadia (Bienville Parish, LA)	--		160.1	
Coshocton (Coshocton Co., OH)	325.3		347.5	
Dexter (Stoddard Co., MO)	210.1		232.2	
Du Bois (Clearfield Co., PA)	364.1	(1)	385.8	(1)
Eagle (Chester Co., PA)	383.0		405.2	
Finger Lakes (Schuyler Co., NY)	389.3		411.2	
Floreffe Junction (Allegheny Co., PA)	--		331.0	
Fontaine (Green Co., AR)	195.9		218.2	
Greensburg (Westmoreland Co., PA)	342.4	(1)	364.1	(1)
Harford Mills (Cortland Co., NY)	389.6	(1)	411.5	(1)
Kingsland (Cleveland Co., AR)	173.9		185.0	
Lebanon (Boone Co., IN)	251.6		273.9	
Lima (Allen Co., OH)	270.9		293.4	
North Little Rock (Pulaski Co., AR)	172.9		195.2	
Oneonta (Otsego Co., NY)	422.9	(1)	444.6	(1)
Princeton (Gibson Co., IN)	275.6		298.1	
Schaefferstown (Lebanon Co., PA)	393.8		415.9	
Selkirk (Albany Co., NY) [C]±	[C]± 451.0	(1)	[C]± 472.7	(1)
Seymour (Jackson Co., IN)	238.1		260.2	
Sinking Spring (Berks Co., PA)	393.8		415.9	
Todhunter (Butler Co., OH)	289.2		311.4	
Twin Oaks (Delaware Co., PA)	393.8		415.9	
Watkins Glen (Schuyler Co., NY)	368.6	(1)	390.4	(1)
West Memphis (Crittenden Co., AR)	--		232.2	

PIPELINE RATES

Effective February 3, 2011

ITEM NO. 135 - Non-Incentive Rates for Propane (Gulf Coast Origins)

		Origin Mount Belvieu		
Destination		¢-per-bbl	gal-per-bbl	fee-per-gal
Selkirk (Albany Co., NY)	<i>See page 12 of 16</i>	472.7	42	0.1125

Tariff: http://www.epplp.com/customers/tariff_html/pdfs/tepp_rfp/ETE_FERC_54.4.0.pdf

From: Kirsten Simpson [mailto:k.simpson@northerngastransport.com]
Sent: Tuesday, April 12, 2011 08:10 AM
To: 'Byron Fortune'; 'Dave Collins'; 'Jim Neumann'; 'Josephine'; 'Michael Tracy'; 'Richard Sansom'; ckucera@nglsupply.com; 'Joel Pedrick'; 'Bob Lefebvre'; dianne.haley@deadriver.com; fuelsurcharge@eprod.com; 'Bill G. Connallon'; delbert.cook@inergyservices.com; 'Janet Trella'; jpedrick@heritagepropane.com; kim.dufresne@inergyservices.com; dalves@nglsupply.com; generalinfo@globalgas.com; wsmetana@pmclp.com; 'Mike Peschong'; 'Fleury, Janna M'; Boucher, Jennifer; GSAUNORIS@PMCLP.COM; 'charlie ermer'; be@palmergasco.com; Jennifer.Lewis@amerigas.com; Kevin.Arcieri@amerigas.com; cgreenfield@palmergasco.com; 'Theresa L. Clarke'; anniesadler@globalgas.com; 'Christy Davis'; guy@sherwoodlumber.com; 'John Bienkowski'; bfox@texasliquids.com; 'Harfield, Beth'; Maloney, Brian; bclark@hamapes.com; joel.campbell@canent.com; Jay.McDonald@plainsmidstream.com
Subject: Fuel Surcharge email .doc

Northern Gas Transport, Inc.
Box 106
Lyndonville, VT 05851-0106
1-800-648-1075
FAX: 802-626-5039

April 12, 2011

To: All Customers

Re: Fuel Surcharge

As of Monday, April 11, 2011 the Department of Energy New England average price per gallon of diesel fuel was \$4.154. All deliveries invoiced from Sunday, April 17, 2011 through Saturday, April 23, 2011 will be line item assessed at 31.5% fuel surcharge.

Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

Best Regards,

Bruce Grant
President/Owner

Northern Gas Transport Inc. - Selkirk to Keene

Gallons	Base Rate	Base Charge	Fuel Surchage Rate	Surchage	Total Charge	Total Rate Per Gallon
9,200	\$0.0575	\$529.00	15.00%	\$79.35	\$608.35	\$0.0661
9,200	\$0.0575	\$529.00	15.50%	\$82.00	\$611.00	\$0.0664
9,200	\$0.0575	\$529.00	16.00%	\$84.64	\$613.64	\$0.0667
9,200	\$0.0575	\$529.00	16.50%	\$87.29	\$616.29	\$0.0670
9,200	\$0.0575	\$529.00	17.00%	\$89.93	\$618.93	\$0.0673
9,200	\$0.0575	\$529.00	17.50%	\$92.58	\$621.58	\$0.0676
9,200	\$0.0575	\$529.00	18.00%	\$95.22	\$624.22	\$0.0679
9,200	\$0.0575	\$529.00	18.50%	\$97.87	\$626.87	\$0.0681
9,200	\$0.0575	\$529.00	19.00%	\$100.51	\$629.51	\$0.0684
9,200	\$0.0575	\$529.00	19.50%	\$103.16	\$632.16	\$0.0687
9,200	\$0.0575	\$529.00	20.00%	\$105.80	\$634.80	\$0.0690
9,200	\$0.0575	\$529.00	20.50%	\$108.45	\$637.45	\$0.0693
9,200	\$0.0575	\$529.00	21.00%	\$111.09	\$640.09	\$0.0696
9,200	\$0.0575	\$529.00	21.50%	\$113.74	\$642.74	\$0.0699
9,200	\$0.0575	\$529.00	22.00%	\$116.38	\$645.38	\$0.0702
9,200	\$0.0575	\$529.00	22.50%	\$119.03	\$648.03	\$0.0704
9,200	\$0.0575	\$529.00	23.00%	\$121.67	\$650.67	\$0.0707
9,200	\$0.0575	\$529.00	23.50%	\$124.32	\$653.32	\$0.0710
9,200	\$0.0575	\$529.00	24.00%	\$126.96	\$655.96	\$0.0713
9,200	\$0.0575	\$529.00	24.50%	\$129.61	\$658.61	\$0.0716
9,200	\$0.0575	\$529.00	25.00%	\$132.25	\$661.25	\$0.0719
9,200	\$0.0575	\$529.00	25.50%	\$134.90	\$663.90	\$0.0722
9,200	\$0.0575	\$529.00	26.00%	\$137.54	\$666.54	\$0.0725
9,200	\$0.0575	\$529.00	26.50%	\$140.19	\$669.19	\$0.0727
9,200	\$0.0575	\$529.00	27.00%	\$142.83	\$671.83	\$0.0730
9,200	\$0.0575	\$529.00	27.50%	\$145.48	\$674.48	\$0.0733
9,200	\$0.0575	\$529.00	28.00%	\$148.12	\$677.12	\$0.0736
9,200	\$0.0575	\$529.00	28.50%	\$150.77	\$679.77	\$0.0739
9,200	\$0.0575	\$529.00	29.00%	\$153.41	\$682.41	\$0.0742
9,200	\$0.0575	\$529.00	29.50%	\$156.06	\$685.06	\$0.0745
9,200	\$0.0575	\$529.00	30.00%	\$158.70	\$687.70	\$0.0748
9,200	\$0.0575	\$529.00	30.50%	\$161.35	\$690.35	\$0.0750
9,200	\$0.0575	\$529.00	31.00%	\$163.99	\$692.99	\$0.0753
9,200	\$0.0575	\$529.00	31.50%	\$166.64	\$695.64	\$0.0756
9,200	\$0.0575	\$529.00	32.00%	\$169.28	\$698.28	\$0.0759
9,200	\$0.0575	\$529.00	32.50%	\$171.93	\$700.93	\$0.0762
9,200	\$0.0575	\$529.00	33.00%	\$174.57	\$703.57	\$0.0765
9,200	\$0.0575	\$529.00	33.50%	\$177.22	\$706.22	\$0.0768
9,200	\$0.0575	\$529.00	34.00%	\$179.86	\$708.86	\$0.0771
9,200	\$0.0575	\$529.00	34.50%	\$182.51	\$711.51	\$0.0773
9,200	\$0.0575	\$529.00	35.00%	\$185.15	\$714.15	\$0.0776
9,200	\$0.0575	\$529.00	35.50%	\$187.80	\$716.80	\$0.0779
9,200	\$0.0575	\$529.00	36.00%	\$190.44	\$719.44	\$0.0782
9,200	\$0.0575	\$529.00	36.50%	\$193.09	\$722.09	\$0.0785
9,200	\$0.0575	\$529.00	37.00%	\$195.73	\$724.73	\$0.0788
9,200	\$0.0575	\$529.00	37.50%	\$198.38	\$727.38	\$0.0791
9,200	\$0.0575	\$529.00	38.00%	\$201.02	\$730.02	\$0.0794
9,200	\$0.0575	\$529.00	38.50%	\$203.67	\$732.67	\$0.0796
9,200	\$0.0575	\$529.00	39.00%	\$206.31	\$735.31	\$0.0799
9,200	\$0.0575	\$529.00	39.50%	\$208.96	\$737.96	\$0.0802
9,200	\$0.0575	\$529.00	40.00%	\$211.60	\$740.60	\$0.0805